

Federal Energy Regulatory Commission

§ 157.53

Prudhoe Bay or Point Thomson production. In considering a proposed voluntary expansion of an Alaska natural gas pipeline project, the Commission will consider the extent to which the expansion will be utilized by shippers other than those who are the initial shippers on the project and, in order to promote competition and open access to the project, may require design changes to ensure that some portion of the expansion capacity be allocated to new shippers willing to sign long-term firm transportation contracts, including shippers seeking to transport natural gas from areas other than Prudhoe Bay and Point Thomson.

[Order 2005–A, 70 FR 35026, June 16, 2005]

§ 157.37 Project design.

In reviewing any application for an Alaska natural gas pipeline project, the Commission will consider the extent to which a proposed project has been designed to accommodate the needs of shippers who have made conforming bids during an open season, as well as the extent to which the project can accommodate low-cost expansion, and may require changes in project design necessary to promote competition and offer a reasonable opportunity for access to the project.

[Order 2005, 70 FR 8286, Feb. 18, 2005; Order 756, 77 FR 4894, Feb. 1, 2012]

§ 157.38 Pre-approval procedures.

No later than 90 days prior to providing the notice of open season required by §157.34(a), a prospective applicant must file, for Commission approval, a detailed plan for conducting an open season in conformance with this subpart. The prospective applicant's plan shall include the proposed notice of open season. Upon receipt of a request for such a determination, the Secretary of the Commission shall issue a notice of the request, which will then be published in the FEDERAL REGISTER. The notice shall establish a date on which comments from interested persons are due and a date, which shall be within 60 days of receipt of the prospective applicant's request unless otherwise directed by the Commission, by

which the Commission will act on the proposed plan.

[Order 2005–A, 70 FR 35026, June 16, 2005]

§ 157.39 Rate treatment of pipeline expansions.

There shall be a rebuttable presumption that rates for any expansion of an Alaska natural gas transportation project shall be determined on a rolled-in basis.

Subpart C [Reserved]

Subpart D—Exemption of Natural Gas Service for Drilling, Testing, or Purging from Certificate Requirements

AUTHORITY: Natural Gas Act, as amended, 15 U.S.C. 717 *et. seq.*, Energy Supply and Environmental Coordination Act, 15 U.S.C. 791 *et. seq.*, Federal Energy Administration Act, 15 U.S.C. 761 *et. seq.*, Natural Gas Policy Act of 1978, Pub. L. 95–621, 92 Stat. 3350, Department of Energy Organization Act, Pub. L. 95–91, E.O. 12009, 42 FR 46267.

§ 157.53 Testing.

(a) Construction and operation of facilities necessary to render direct natural gas service for use in the testing and purging of new natural gas pipeline facilities are exempted from the certificate requirements of section 7(c) of the Natural Gas Act, when the construction and operation of such facilities are conducted in accordance with paragraph (b) of this section.

(b) Operations undertaken to render direct natural gas service shall be terminated upon the completion of the purging or testing of the pipeline facilities. Persons undertaking any construction or operation of facilities or service under this section shall file an original and two copies of an annual statement, by February 1 of each year, describing their activities hereunder.

[43 FR 56544, Dec. 1, 1978, as amended at 60 FR 53065, Oct. 11, 1995]

Subpart E [Reserved]